



IEA Bioenergy  
Technology Collaboration Programme

# Country Update – India

## Gasification of Biomass and Waste

D Mohana Rao and Rajesh M Badhe, IOCL R&D Centre

IEA Bioenergy : Task 33 meeting

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Technology Collaboration Programme

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# Outline

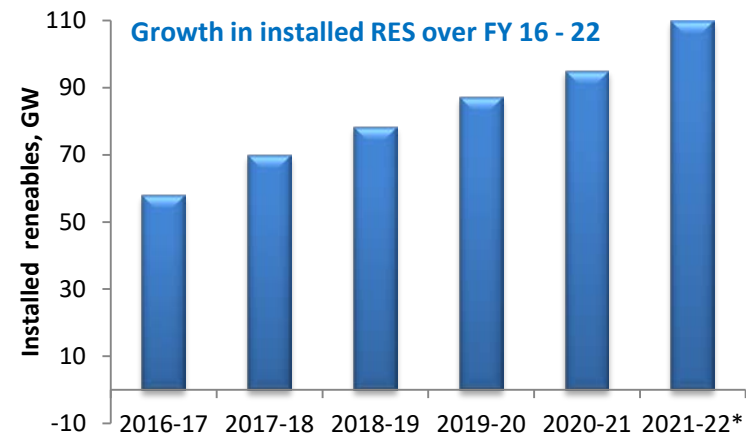
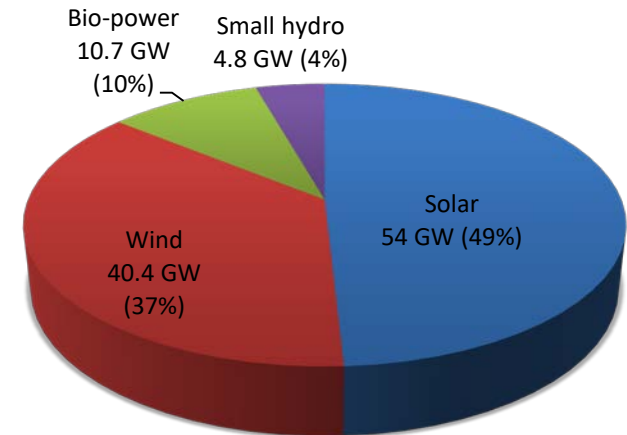
- Share of bioenergy in India's energy basket
- Bioenergy potential
- Biomass co-firing in coal based power plants
- National green hydrogen mission
- Biomass gasification status
- Biomass gasification based hydrogen generation



# Share of bioenergy in India's energy basket

- Total primary energy demand in 2020 : ~880 MTOE
  - Share of bio-energy : ~20%
- Installed power capacity as on Mar'22 : ~400 GW
  - Share of RES: ~ 27% (109.9 GW)
  - Biomass power capacity : ~10.7 GW
- Installed RES increased at a fast pace over the past few years, posting a CAGR of 15.4% between 2016-22
- Ambitious target of 500 GW RES capacity by 2030

Break up of RES as on 31<sup>st</sup> Mar'22



# Share of bioenergy in different sectors in 2019

Sector	Share of bioenergy	Share of renewable energy	Overall consumption
Electricity	2.9%	20.7% (10.5% hydro)	1637 TWh (5894 PJ)
Transport energy (final consumption)	1.0%	1.3%	4396 PJ
Overall fuel and heat consumption	Direct biomass: 43.7%	44.0%	14629 PJ
<b>Total final energy consumption</b>	<b>26.0%</b>	<b>31.0%</b>	<b>24838 PJ</b>



# Bio-energy potential in India

As per a study sponsored by MNRE, the current availability of biomass in India is estimated at about ~750 million metric tons per year with surplus availability of at about 230 million metric tons per annum equivalent to potential of about 28 GW

Source	Area (kHa)	Biomass generation (MT/yr)	Surplus biomass (MT/yr)	Power potential (GW)
Crop residue	107760.7	682	178	23
Forest and waste lands	60000	155	104	14.5
Bagasse based cogeneration	550 sugar mills		87	14
Municipal Solid Waste			60	5.7
<b>Total potential</b>				<b>~ 55</b>

# Biomass co-firing in coal based power plants

- Union Ministry of Power vide revised policy dated 08<sup>th</sup> Oct'21 mandated co-firing of 5-10% biomass in all thermal power plants
- National mission on biomass co-firing - SAMARTH (Sustainable Agrarian Mission on use of Agro Residue in Thermal Power Plants)
- India's coal-based power plants co-fired 59,000 tonnes of biomass cumulatively, as on Jan'22
- Tenders for 12 million tonnes of biomass are at different stages of process for short term & long term duration
- NTPC emerged as a leader in biomass user having co-fired approx. 58,000 MT of biomass
- While tendering for total biomass of 10.7 MMT over short-term and long-term basis
- Results are encouraging and there is still a long way to go before to achieve the target of 5-10% co-firing in all plants in the country

# National Hydrogen Mission

- Honorable prime minister launched NHM on India's 75<sup>th</sup> Independence Day
- Aims to aid the government in meeting its climate targets and making India a green hydrogen hub
- Green hydrogen policy framed by GOI for implementation by all the concerned stakeholders
- Ministry of Power notified Green Hydrogen/ Green Ammonia Policy on 17<sup>th</sup> Feb, 2022
- Hydrogen/ ammonia produced from biomass named as GREEN
- Waiver of inter-state transmission charges for 25 years to producers of green hydrogen from the plants commissioned before 30<sup>th</sup> June, 2025
- Open access to be granted for sourcing renewable energy within 15 days of receipt of application
- MNRE to develop single portal for carrying out all the activities including statutory clearances in a time bound manner
- Govt. has plans to bring down cost of green hydrogen to Rs 160 per kg by 2029-30



Source : Green hydrogen policy, No. 23/02/2022-R&R, GOI, Ministry of power , 17<sup>th</sup> February, 2022

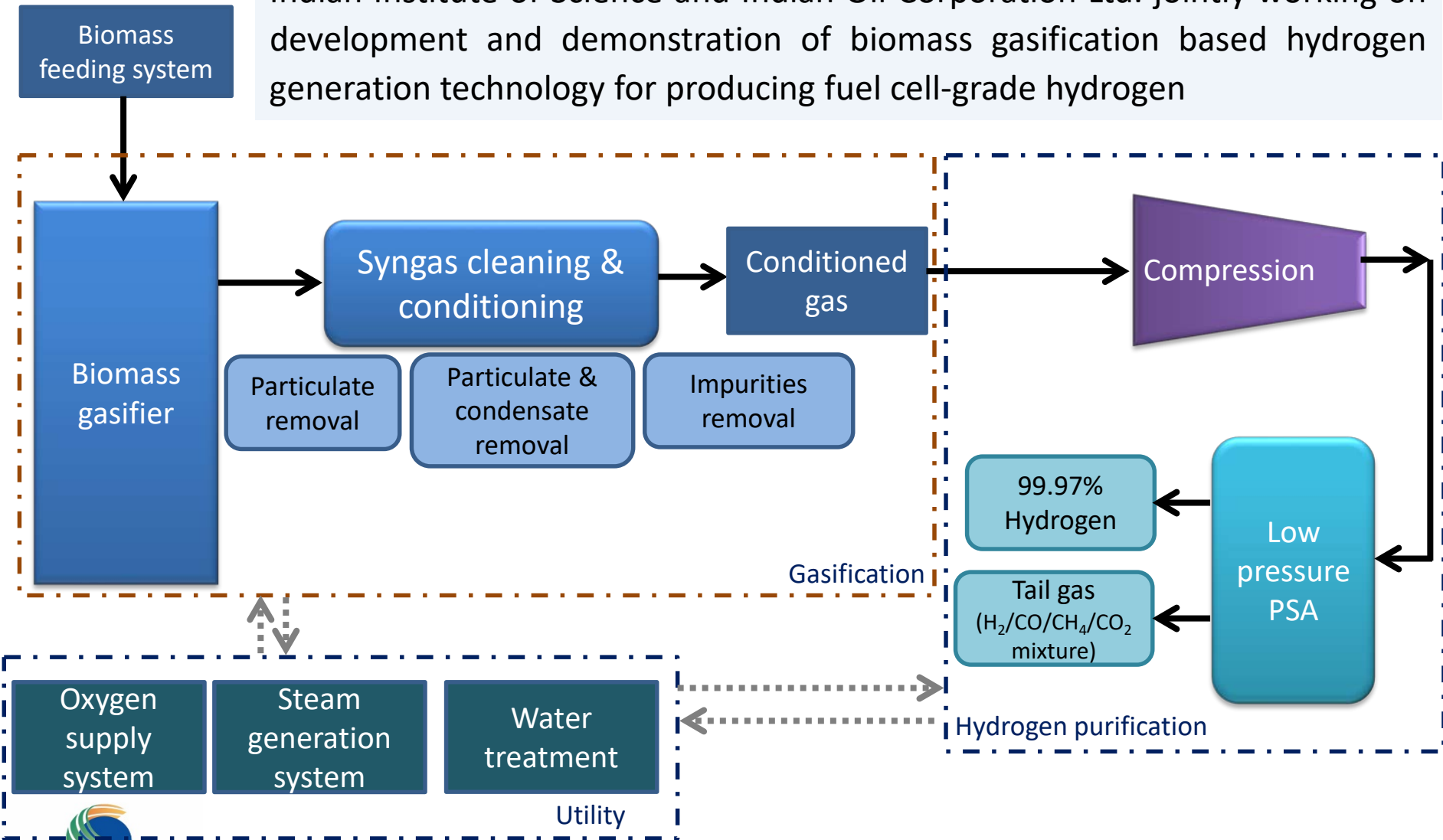
# Biomass gasification

- Several research institutions, industries and implementing agencies actively involved in development and deployment of biomass gasification in India during 1990-2010
- Quite a large no of biomass gasifiers set up to cater thermal and power requirements
- Power range 10 kWe – 2 MWe and thermal gasifier with 25 kW<sub>th</sub>-5MW<sub>th</sub> successfully deployed
- Since 2010, focus on biomass gasification based power generation reduced significantly
- Currently 10 - 12 biomass gasifier manufacturers available
- No major development

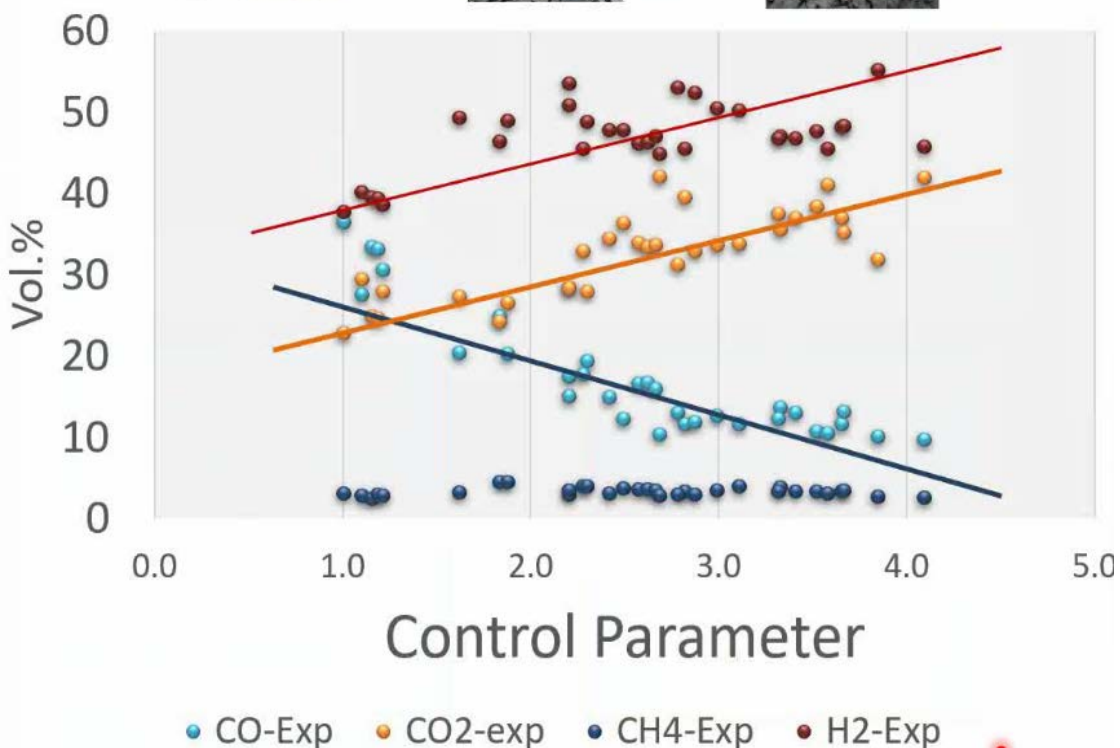


# Biomass gasification based hydrogen generation

Indian Institute of Science and Indian Oil Corporation Ltd. jointly working on development and demonstration of biomass gasification based hydrogen generation technology for producing fuel cell-grade hydrogen



# Oxy-steam gasification results



	Casuarina (CP 1.9)	Coconut shells (CP 1.8)
H <sub>2</sub>	48.9± 2	44.1
CO	20.2± 1.5	23.2
CH <sub>4</sub>	4.4± 0.8	3.6
CO <sub>2</sub>	26.5± 2.1	29

	Casuarina a (CP 1.9)	Casuarina (CP - 2.8)	Casuarina (CP - 3.8)
H <sub>2</sub>	48.9	50.7	55.2
CO	20.2	15.3	10.1
CH <sub>4</sub>	4.4	3.3	2.7
CO <sub>2</sub>	26.5	30.7	31.9

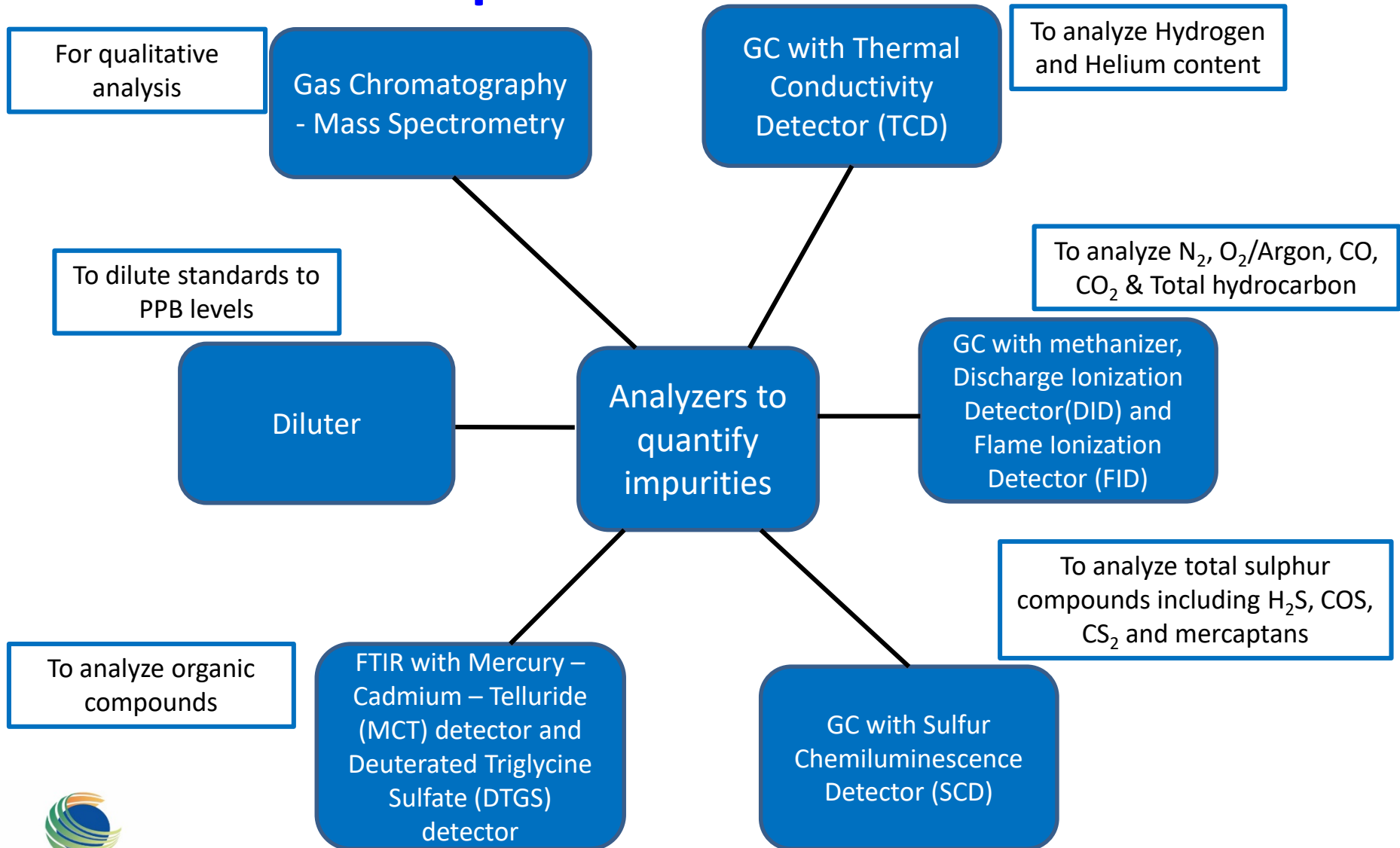


# Oxy-steam gasification results

SBR	0.75	1	1.4	1.5	1.8	2.4	2.7
ER	0.21	0.18	0.21	0.23	0.27	0.28	0.3
H <sub>2</sub> yield (g/kg biomass)	66	68	71	73	94	99	104
H <sub>2</sub> yield (vol %) on dry basis	41.8	45.2	43.1	45.2	49.6	51.6	50.5
CO yield (vol %) on dry basis	27.6	24.9	26.5	24.9	17	12.4	13
H <sub>2</sub> /CO ratio	1.5	1.8	1.6	1.8	2.9	3.8	3.9
LHV (MJ Nm <sup>-3</sup> )	8.9	8.6	8.8	8.7	8	7.4	7.4
Hydrogen efficiency (%)	73.7	63.2	67.2	63.5	70.5	61	63.7
Gasification efficiency (%)	85.8	76.8	80.8	77	79.5	70.5	71.5



# Analytical systems for quantification of impurities specified under ISO



# Specification of bio-hydrogen for PEM fuel cell

Standard reference	ISO-14687	Status
Characteristics (assay)	Type I, Type II, Grade D	
Hydrogen fuel index (minimum mole fraction)	>99.97%	Achieved
Total non-hydrogen gases	<300 $\mu\text{mol/mol}$	Achieved
<b>Maximum concentration of impurities</b>		
Water(H <sub>2</sub> O)	<5 $\mu\text{mol/mol}$	
Total hydrocarbons except CH <sub>4</sub> (C1 basis)	<2 $\mu\text{mol/mol}$	Achieved
Methane (CH <sub>4</sub> )	100 $\mu\text{mol/mol}$	Achieved
Oxygen (O <sub>2</sub> )	<5 $\mu\text{mol/mol}$	Achieved
Helium (He)	<300 $\mu\text{mol/mol}$	Achieved
Nitrogen (N <sub>2</sub> )	<300 $\mu\text{mol/mol}$	Achieved
Argon (Ar)	<300 $\mu\text{mol/mol}$	Achieved
Carbon dioxide (CO <sub>2</sub> )	<2 $\mu\text{mol/mol}$	Achieved
Carbon monoxide (CO)	<0.2 $\mu\text{mol/mol}$	Achieved
Total sulphur compounds (S1 equivalent)	<0.004 $\mu\text{mol/mol}$	Achieved
Formaldehyde (HCHO)	<0.2 $\mu\text{mol/mol}$	
Formic acid (HCOOH)	<0.2 $\mu\text{mol/mol}$	
Ammonia (NH <sub>3</sub> )	<0.1 $\mu\text{mol/mol}$	
Total halogenated compounds (Halogen ion equivalent)	<0.05 $\mu\text{mol/mol}$	
Maximum particulates concentration	<1 mg/kg	Achieved



**Thank You**

